## Current Research Topics in Distributed Optimization of Smart Grids

Philipp Sauerteig Technische Universität Ilmenau

joint work with Karl Worthmann (TU Ilmenau)

funded by the Federal Ministry of Education and Research



Federal Ministry of Education and Research

### SIST Seminar 18170 ShanghaiTech University, 10 June 2019

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	Shanghai	
size [ <i>km</i> ²]	6 340	
population	26 000 000	
students	35 000	

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	Shanghai	Ilmenau	
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population	26 000 000	26 000	
students	35 000	6 000	

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	Shanghai	Ilmenau	Thuringia
size [ <i>km</i> ²]	6 340	200	16 000
population	26 000 000	26 000	2 150 000
students	35 000	6 000	33 000

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## KONSENS: Konsistente Optimierung uNd Stabilisierung Elektrischer NetzwerkSysteme

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 Model Order Reduction and Flexibility Information



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Robust Model Analysis and Control

Mixed-Integer and Semi-Definite
 Power Flow Optimization





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Mixed-Integer and Semi-Definite
 Power Flow Optimization





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and Control of Microgrids

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## Outline

• Optimal Control of Distributed Energy Storage Devices

- Motivation
- Modelling Residential Energy Systems
- Distributed Optimization via ADMM

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## Outline

• Optimal Control of Distributed Energy Storage Devices

- Motivation
- Modelling Residential Energy Systems
- Distributed Optimization via ADMM
- Current Research
  - Distributed Optimization via ALADIN
  - Multiobjective Optimization
  - Coupled Microgrids
  - Surrogates

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### Distributed Optimization of Smart Grids Philipp Sauerteig

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### **Optimal Control of Distributed Batteries**





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#### **Optimal Control of Distributed Batteries**





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→ volatile power demand



System  $\mathcal{I}$ 

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**Optimal Control of Distributed Batteries** 





### Problem

### Smart grid

- volatile load
- generation via photovoltaic
- $\rightsquigarrow\,$  volatile power demand
- **Remedy: exploit flexibilities** 
  - storage devices



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#### **Optimal Control of Distributed Batteries**





### Problem

Smart grid

- volatile load
- generation via photovoltaic
- → volatile power demand
- Remedy: exploit flexibilities
  - storage devices
  - energy exchange



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#### **Optimal Control of Distributed Batteries**





### Problem

Smart grid

- volatile load
- generation via photovoltaic
- → volatile power demand
- Remedy: exploit flexibilities
  - storage devices
  - energy exchange
  - controllable loads, ...



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**Optimal Control of Distributed Batteries** 



Given:  $\mathcal{I} \in \mathbb{N}$  subsystems (smart homes) **System equation** of subsystem  $i \in [1 : \mathcal{I}] := \{1, 2, ..., \mathcal{I}\}$ at time instants  $n \in [k : k + N - 1]$ ,  $k \in \mathbb{N}_0$ ,  $x_i(k) = \hat{x}_i$ :

 $\frac{x_i(n+1)}{z_i(n)}$ 

### Notation

- State of charge x<sub>i</sub>(n)
- Power demand  $z_i(n) \in \mathbb{R}$

**Constraints:** For all  $i \in [1 : \mathcal{I}]$  and all  $n \in \mathbb{N}_0$ 

 $0 \leq x_i(n) \leq C_i$ 

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$$x_i(n+1) = x_i(n) + T(u_i^+(n) + u_i^-(n))$$
  
 $z_i(n)$ 

### Notation

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**Constraints:** For all  $i \in [1 : \mathcal{I}]$  and all  $n \in \mathbb{N}_0$ 



- (Dis-)Charging rate  $u_i(n)$
- Time interval length T > 0

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$$\begin{array}{rcl} x_i(n+1) & = & x_i(n) + T( & u_i^+(n) + u_i^-(n)) \\ z_i(n) & = & w_i(n) + u_i^+(n) + & u_i^-(n) \end{array}$$

### Notation

- State of charge x<sub>i</sub>(n)
- Power demand  $z_i(n) \in \mathbb{R}$
- Net consumption  $w_i(n) = \ell_i(n) - q_i(n) \in \mathbb{R}$
- (Dis-)Charging rate  $u_i(n)$
- Time interval length T > 0

**Constraints:** For all  $i \in [1 : \mathcal{I}]$  and all  $n \in \mathbb{N}_0$ 



**Optimal Control of Distributed Batteries** 



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$$\begin{aligned} x_i(n+1) &= & \alpha_i x_i(n) + T(\beta_i u_i^+(n) + u_i^-(n)) \\ z_i(n) &= & w_i(n) + u_i^+(n) + \gamma_i u_i^-(n) \end{aligned}$$

### Notation

- State of charge x<sub>i</sub>(n)
- Power demand  $z_i(n) \in \mathbb{R}$
- Net consumption  $w_i(n) = \ell_i(n) - g_i(n) \in \mathbb{R}$
- (Dis-)Charging rate  $u_i(n)$
- Time interval length T > 0
- Efficiencies  $\alpha_i, \beta_i, \gamma_i \in (0, 1]$

**Constraints:** For all  $i \in [1 : \mathcal{I}]$  and all  $n \in \mathbb{N}_0$ 







Goal: Flatten aggregated power demand profile

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**Goal:** Flatten aggregated power demand profile **Idea:** Trace some steady reference trajectory

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**Goal:** Flatten aggregated power demand profile **Idea:** Trace some steady reference trajectory, e.g. overall average net consumption

$$\bar{\zeta}(n) = \frac{1}{\mathcal{I} \cdot \min\{N_1, n+1\}} \sum_{j=n-\min\{n,N_1-1\}}^{n} \sum_{i=1}^{\mathcal{I}} w_i(j)$$

for some  $N_1 \in \mathbb{N}_{\geq 2}$ 

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**Goal:** Flatten aggregated power demand profile **Idea:** Trace some steady reference trajectory, e.g. overall average net consumption

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for some  $N_1 \in \mathbb{N}_{\geq 2}$  **Problem:** Future net consumption  $w_i$  unknown  $\rightsquigarrow$  prediction of  $w_i(j), j \in [k : k + N_2 - 1]$  $(N_1 = N_2 = N \text{ prediction horizon})$ 

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# Model Predictive Control Open loop Clo

**Closed loop** 

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### **Optimal Control of Distributed Batteries**





• Measure current SoC  $\hat{x} = x(k)$  and predict (exogenous) input  $w = (w(k), \dots, w(k + N - 1))^{\top}$ .

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2 Compute optimal input  $u^* = (u^*(k), \dots, u^*(k+N-1))^\top$ .

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### 3 Implement $u^*(k)$ and increment k.

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### **Optimal Control of Distributed Batteries**





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$$\min_{u=(u^+,u^-)} \sum_{n=k}^{k+N-1} \left(\frac{1}{\mathcal{I}} \sum_{i=1}^{\mathcal{I}} \left[w_i(n) + u_i^+(n) + \gamma_i u_i^-(n)\right] - \bar{\zeta}(n)\right)^2$$

s.t. system dynamics and constraints

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**Optimal Control of Distributed Batteries** 



$$\min_{u=(u^+,u^-)} \sum_{n=k}^{k+N-1} \left( \frac{1}{\mathcal{I}} \sum_{i=1}^{\mathcal{I}} \underbrace{\left[ w_i(n) + u_i^+(n) + \gamma_i u_i^-(n) \right]}_{[w_i(n) + u_i^+(n) + \gamma_i u_i^-(n)]} - \bar{\zeta}(n) \right)^2$$

s.t. system dynamics and constraints

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$$\min_{u=(u^+,u^-)} \sum_{n=k}^{k+N-1} \left( \frac{1}{\mathcal{I}} \sum_{i=1}^{\mathcal{I}} \underbrace{\left[ w_i(n) + u_i^+(n) + \gamma_i u_i^-(n) \right]}_{[w_i(n) + u_i^+(n) + \gamma_i u_i^-(n)]} - \bar{\zeta}(n) \right)^2$$

s.t. system dynamics and constraints

**Distributed formulation** 

$$\min_{(z,\bar{a})} \sum_{n=k}^{k+N-1} \left(\bar{a}(n) - \bar{\zeta}(n)\right)^2$$

s.t. system dynamics and constraints

$$z_i - a_i = 0, i \in [1:\mathcal{I}], \quad \frac{1}{\mathcal{I}}\sum_{i=1}^{\mathcal{I}}a_i - \bar{a} = 0$$

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$$\min_{u=(u^+,u^-)} \sum_{n=k}^{k+N-1} \left( \frac{1}{\mathcal{I}} \sum_{i=1}^{\mathcal{I}} \underbrace{\left[ w_i(n) + u_i^+(n) + \gamma_i u_i^-(n) \right]}_{[w_i(n) + u_i^+(n) + \gamma_i u_i^-(n)]} - \bar{\zeta}(n) \right)^2$$

s.t. system dynamics and constraints

**Distributed formulation** 

$$\min_{(z,\bar{a})} \sum_{n=k}^{k+N-1} (\bar{a}(n) - \bar{\zeta}(n))^2 = \|\bar{a} - \bar{\zeta}\|_2^2 =: g(\bar{a})$$

s.t. system dynamics and constraints

$$z_i - a_i = 0, i \in [1:\mathcal{I}], \quad \frac{1}{\mathcal{I}}\sum_{i=1}^{\mathcal{I}}a_i - \bar{a} = 0$$

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$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{\rho}{2} \|z_i - a_i\|_2^2 \right)$$

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$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
ho}{2} \|z_i - a_i\|_2^2 
ight)$$

#### **Basic ADMM Scheme**

**1** Parallel step  $z_i^{\ell+1} = \arg \min_{z_i \in \mathbb{D}_i} z_i^{\top} \lambda_i^{\ell} + \frac{\rho}{2} ||z_i - a_i^{\ell}||_2^2$ 

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$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
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#### **Basic ADMM Scheme**



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#### **Basic ADMM Scheme**



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$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
ho}{2} \|z_i - a_i\|_2^2 
ight)$$

#### Modified ADMM Scheme [Braun et al., 2018]

• Parallel step  $z_i^{\ell+1} = \operatorname{arg\,min}_{z_i \in \mathbb{D}_i} \frac{\rho}{2} ||z_i - z_i^{\ell} + \Pi^{\ell}||_2^2$ 

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$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
ho}{2} \|z_i - a_i\|_2^2 
ight)$$

#### Modified ADMM Scheme [Braun et al., 2018]

Distributed Optimization of Smart Grids Philipp Sauerteig Institute for Mathematics **Optimal Control of Distributed Batteries** 



$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
ho}{2} \left\| z_i - a_i \right\|_2^2 
ight)$$

#### Modified ADMM Scheme [Braun et al., 2018]

**1** Parallel step
$$z_{i}^{\ell+1} = \arg \min_{z_{i} \in \mathbb{D}_{i}} \frac{\rho}{2} \|z_{i} - z_{i}^{\ell} + \Pi^{\ell}\|_{2}^{2}$$
**2** Central step: Compute average  $\bar{z}^{\ell+1}$ 

$$\bar{a}^{\ell+1} = \arg \min_{\bar{a}} g(\bar{a}) + \frac{\rho \mathcal{I}}{2} \|\bar{z}^{\ell+1} - \bar{a} + \frac{\bar{\lambda}^{\ell}}{\rho}\|_{2}^{2}$$
**3** Dual update
$$\bar{\lambda}^{\ell+1} = \bar{\lambda}^{\ell} + \rho(\bar{z}^{\ell+1} - \bar{a}^{\ell+1})$$

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#### **Optimal Control of Distributed Batteries**



$$\mathcal{L}_{\rho}(z, a, \lambda) = g(\bar{a}) + \sum_{i=1}^{\mathcal{I}} \left( \lambda_i^{\top}(z_i - a_i) + \frac{
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#### Modified ADMM Scheme [Braun et al., 2018]



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#### Optimal Control of Distributed Batteries



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## **Distributed Optimization using ALADIN**

(joint work with Yuning Jiang, ShanghaiTech University)

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#### **Distributed Optimization using ALADIN** (joint work with Yuning Jiang, ShanghaiTech University)

#### Additional Local Costs

Penalize the (dis-)charging of the batteries by introducing  $f_i : \mathbb{R}^{2N} \to \mathbb{R}$ 

 $f_i(u_i) = \|u_i\|_{Q_i}^2$ 

with some scaling matrix  $Q_i \in \mathbb{R}^{2N}$ .

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# Distributed Optimization using ALADIN

(joint work with Yuning Jiang, ShanghaiTech University) Additional Local Costs

Penalize the (dis-)charging of the batteries by introducing  $f_i : \mathbb{R}^{2N} \to \mathbb{R}$ 

$$f_i(u_i) = \|u_i\|_{Q_i}^2$$

with some scaling matrix  $Q_i \in \mathbb{R}^{2N}$ . **Optimization Problem** 

$$\begin{split} \min_{\bar{z},u} & g(\bar{z}) + \sum_{i=1}^{\mathcal{I}} f_i(u_i) \\ \text{s.t.} & \bar{z} = \bar{w} + \frac{1}{\mathcal{I}} \sum_{i=1}^{\mathcal{I}} I_N \otimes \begin{pmatrix} 1 & \gamma_i \end{pmatrix} u_i \\ & u_i \in \mathbb{D}_i = \left\{ \begin{array}{cc} u_i \in \mathbb{R}^{2N} \mid D_i u_i \leq d_i \end{array} \right\}, \quad i \in [1:\mathcal{I}] \end{split}$$

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## **Distributed Optimization using ALADIN**

[Houska et al., 2016]

Parallel step: Solve

$$\min_{\mathbf{v}_i \in \mathbb{D}_i} \quad f_i(\mathbf{v}_i) - \lambda^\top \mathbf{A}_i \mathbf{v}_i + \frac{1}{2} \|\mathbf{v}_i - \mathbf{u}_i\|_{H_i}^2$$

and compute  $g_i = A_i^{\top} \lambda + H_i(u_i - v_i)$  in parallel.

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## **Distributed Optimization using ALADIN**

[Houska et al., 2016]

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and compute  $g_i = A_i^{\top} \lambda + H_i(u_i - v_i)$  in parallel.

**2** Terminal condition: Terminate if  $\max_{i \in [1:\mathcal{I}]} \|v_i - u_i\|_{\infty} \leq \varepsilon$ .

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### **Distributed Optimization using ALADIN**

[Houska et al., 2016]

Parallel step: Solve

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and compute  $g_i = A_i^{\top} \lambda + H_i(u_i - v_i)$  in parallel.

- **2** Terminal condition: Terminate if  $\max_{i \in [1:\mathcal{I}]} \|v_i u_i\|_{\infty} \leq \varepsilon$ .
- Solution Consensus step: Update  $\mu$  and  $H_i = 2Q_i + \mu D_i^{\text{act}^{\top}} D_i^{\text{act}}$  optionally, solve

$$\min_{\bar{z}^+, u^+} \quad g(\bar{z}^+) + \sum_{i=1}^{\mathcal{I}} \frac{1}{2} \| u_i^+ - v_i \|_{H_i}^2 + g_i^\top u_i^+$$
  
s.t.  $\bar{z}^+ = \bar{w} + \sum_{i=1}^{\mathcal{I}} A_i u_i^+ \quad |\lambda^+|$ 

and update  $\bar{z} = \bar{z}^+$ ,  $u = u^+$ ,  $\lambda = \lambda^+$ .

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	ADMM	ALADIN
requirements		
convergence rate		
communication $\uparrow$		
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	
convergence rate		
communication $\uparrow$		
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	C <sup>2</sup> objective functions
convergence rate		
communication $\uparrow$		
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	C <sup>2</sup> objective functions
convergence rate	linear	
communication $\uparrow$		
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	$\mathcal{C}^2$ objective functions
convergence rate	linear	globally linear locally quadratic
communication $\uparrow$		
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	$C^2$ objective functions
convergence rate	linear	globally linear locally quadratic
communication $\uparrow$	Ν	
communication $\downarrow$		

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	ADMM	ALADIN
requirements	convex objective functions	$\mathcal{C}^2$ objective functions
convergence rate	linear	globally linear locally quadratic
communication $\uparrow$	Ν	
communication $\downarrow$	Ν	

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	ADMM	ALADIN
requirements	convex objective functions	C <sup>2</sup> objective functions
convergence rate	linear	globally linear locally quadratic
communication $\uparrow$	Ν	$4N  ext{ or } (4 + 2n_i^{ ext{act}})N$
communication $\downarrow$	Ν	

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	ADMM	ALADIN
requirements	convex objective functions	C <sup>2</sup> objective functions
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communication $\downarrow$	Ν	2 <i>N</i> or 2 <i>N</i> + 1

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	ADMM	ALADIN
requirements	convex objective functions	C <sup>2</sup> objective functions
convergence rate	linear	globally linear locally quadratic
communication $\uparrow$	Ν	$4N$ or $(4 + 2n_i^{act})N$
communication $\downarrow$	Ν	2 <i>N</i> or 2 <i>N</i> + 1

#### Outlook: ALADIN could be applied to

- more complex (in particular non-convex) objective functions
- nonlinear battery dynamics

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### Multiobjective Optimization Problem [S., Worthmann, 2019]

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[S., Worthmann, 2019] **Objective 1** Flatten aggregated power demand profile:

 $\min_{\bar{z}\in\mathbb{R}^N} \quad g(\bar{z}) = \left\|\bar{z} - \bar{\zeta}\right\|_2^2.$ 

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**Objective 2** [Braun et al., 2018]: Stay within time-varying tube constraints, i.e.

$$c \leq \bar{z} \leq \bar{c}$$
 (1)

for some  $\underline{c}, \overline{c} \in \mathbb{R}^N$ 

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[S., Worthmann, 2019] **Objective 1** Flatten aggregated power demand profile:

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**Objective 2** [Braun et al., 2018]: Stay within time-varying tube constraints, i.e.

$$\underline{c} - \underline{s} \leq \overline{z} \leq \overline{c} + \overline{s}$$
(1)

for some  $\underline{c}, \overline{c} \in \mathbb{R}^N$  and auxiliary variables  $\underline{s}, \overline{s} \in \mathbb{R}^N_{\geq 0}$ :

 $\min_{\boldsymbol{s}\in\mathbb{R}^{2N}} \quad \boldsymbol{h}(\boldsymbol{s}) = \|\boldsymbol{s}\|^2.$ 

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[S., Worthmann, 2019] **Objective 1** Flatten aggregated power demand profile:

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 (1)

for some  $\underline{c}, \overline{c} \in \mathbb{R}^N$  and auxiliary variables  $\underline{s}, \overline{s} \in \mathbb{R}^N_{>0}$ :

$$\min_{\boldsymbol{s}\in\mathbb{R}^{2N}} \quad h(\boldsymbol{s})=\left\|\boldsymbol{s}\right\|^2.$$

#### **Multiobjective Optimization Problem Formulation**

 $\min_{\overline{z} \in S} \begin{pmatrix} g(z) \\ h(s) \end{pmatrix}$  s.t. system dynamics and constraints and (1)

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# **Efficiency, Pareto Frontier**

### Definition

Consider

$$\min_{(\bar{z},s)\in\mathbb{S}}\quad \begin{pmatrix} g(\bar{z})\\h(s) \end{pmatrix},$$

(2)

where  $\ensuremath{\mathbb{S}}$  denotes the feasible set.

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# **Efficiency, Pareto Frontier**

### Definition

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$$\min_{(\bar{z},s)\in\mathbb{S}} \quad \begin{pmatrix} g(\bar{z})\\h(s) \end{pmatrix},$$

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where  $\mathbb{S}$  denotes the feasible set. A point  $(\bar{z}^*, s^*) \in \mathbb{S}$  is called efficient (or Pareto optimal) for (2) if for all  $(\bar{z}, s) \in \mathbb{S}$ :

$$g(ar z) < g(ar z^*) \quad \Rightarrow \quad h(s^*) < h(s)$$
  
and  $h(s) < h(s^*) \quad \Rightarrow \quad g(ar z^*) < g(ar z).$ 

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# **Efficiency, Pareto Frontier**

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$$g(ar{z}) < g(ar{z}^*) \quad \Rightarrow \quad h(s^*) < h(s)$$
  
and  $h(s) < h(s^*) \quad \Rightarrow \quad g(ar{z}^*) < g(ar{z}).$ 

The set

$$\left\{ \left. (g(ar{z}^*), h(s^*)) \in \mathbb{R}^2 \; \middle| \; (ar{z}^*, s^*) \; \textit{is efficient for (2)} \; 
ight\}$$

is called Pareto frontier.

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#### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

Consider

 $\min_{\substack{(\bar{z},s)\in\mathbb{S}}} \quad \begin{pmatrix} g(\bar{z})\\h(s) \end{pmatrix}$ 

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(2)

#### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

 $\min_{(\bar{z},s)\in\mathbb{S}} \quad \begin{pmatrix} g(\bar{z})\\ h(s) \end{pmatrix}$ 

Consider

(2)

and for  $\kappa \in [0, 1]$ 

 $\min_{(\bar{z},s)\in\mathbb{S}} f_{\kappa}(\bar{z},s) = \kappa g(\bar{z}) + (1-\kappa)h(s).$ (3)

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#### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

n (ž,

Consider

$$\min_{\substack{s \in \mathbb{S}}} \quad \begin{pmatrix} g(\bar{z}) \\ h(s) \end{pmatrix}$$

and for  $\kappa \in [0, 1]$ 

 $\min_{(\bar{z},s)\in\mathbb{S}} f_{\kappa}(\bar{z},s) = \kappa g(\bar{z}) + (1-\kappa)h(s). \tag{3}$ 

The following statements hold true:

**(** $\bar{z}^*, s^*$ ) efficient for (2)  $\Rightarrow \exists \kappa \in [0, 1] : (\bar{z}^*, s^*)$  optimal for (3)

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(2)

### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

Consider

$$\min_{(\bar{z},s)\in\mathbb{S}} \quad \begin{pmatrix} g(\bar{z})\\ h(s) \end{pmatrix}$$

and for  $\kappa \in [0, 1]$ 

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#### The following statements hold true:

(*z̄*\*, *s*\*) efficient for (2) ⇒ ∃ κ ∈ [0, 1] : (*z̄*\*, *s*\*) optimal for (3)
 κ ∈ (0, 1), (*z̄*\*, *s*\*) optimal for (3) ⇒ (*z̄*\*, *s*\*) efficient for (2)

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(2)

#### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

m (*z*,s

Consider

$$\lim_{|s|\in\mathbb{S}} \left(\begin{array}{c} g(\bar{z}) \\ h(s) \end{array}\right)$$

and for  $\kappa \in [0, 1]$ 

 $\min_{(\bar{z},s)\in\mathbb{S}} f_{\kappa}(\bar{z},s) = \kappa g(\bar{z}) + (1-\kappa)h(s).$ (3)

#### The following statements hold true:

(*z̄*\*, *s*\*) efficient for (2) ⇒ ∃ κ ∈ [0, 1] : (*z̄*\*, *s*\*) optimal for (3)
 κ ∈ (0, 1), (*z̄*\*, *s*\*) optimal for (3) ⇒ (*z̄*\*, *s*\*) efficient for (2)
 κ = 0, (*z̄*, *s*\*) optimal for (3) ⇒ ∃! *z̄*\* : (*z̄*\*, *s*\*) efficient for (2)

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(2)

#### Proposition (S., Worthmann, 2019, Ehrgott, 2005)

Consider

$$\min_{(\bar{z},s)\in\mathbb{S}} \quad \begin{pmatrix} g(\bar{z}) \\ h(s) \end{pmatrix}$$

and for  $\kappa \in [0, 1]$ 

 $\min_{(\bar{z},s)\in\mathbb{S}} f_{\kappa}(\bar{z},s) = \kappa g(\bar{z}) + (1-\kappa)h(s).$ (3)

#### The following statements hold true:

(*z̄*\*, *s*\*) efficient for (2) ⇒ ∃ κ ∈ [0, 1] : (*z̄*\*, *s*\*) optimal for (3)
κ ∈ (0, 1), (*z̄*\*, *s*\*) optimal for (3) ⇒ (*z̄*\*, *s*\*) efficient for (2)
κ = 0, (*z̄*, *s*\*) optimal for (3) ⇒ ∃! *z̄*\* : (*z̄*\*, *s*\*) efficient for (2)
κ = 1, (*z̄*\*, *s*) optimal for (3) ⇒ ∃! *s*\* : (*z̄*\*, *s*\*) efficient for (2)

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(2)

### Efficient Control Setting



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#### Efficient Control Pareto Frontier



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#### Proper Efficiency Pareto Frontier



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Pareto Frontier

#### Interpretation



 efficient points = non-dominated points

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#### Interpretation

 efficient points = non-dominated points

#### Definition

A point  $(\bar{z}^*, s^*) \in \mathbb{S}$  is called properly efficient for (2)

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#### Interpretation

 efficient points = non-dominated points

#### Definition

A point  $(\overline{z}^*, s^*) \in \mathbb{S}$  is called properly efficient for (2) if it is efficient and there exists L > 0 such that for all  $(\overline{z}, s) \in \mathbb{S}$ :

$$egin{aligned} g(ar{z}) < g(ar{z}^*) & \Rightarrow & rac{g(ar{z}^*) - g(ar{z})}{h(s) - h(s^*)} \leq L \ h(s) < h(s^*) & \Rightarrow & rac{h(s^*) - h(s)}{g(ar{z}) - g(ar{z}^*)} \leq L \end{aligned}$$

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#### Interpretation

- efficient points = non-dominated points
- trade-off is bounded for  $\kappa \in (0, 1)$

#### Definition

A point  $(\overline{z}^*, s^*) \in \mathbb{S}$  is called properly efficient for (2) if it is efficient and there exists L > 0 such that for all  $(\overline{z}, s) \in \mathbb{S}$ :

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#### Interpretation

- efficient points = non-dominated points
- trade-off is bounded for  $\kappa \in (0, 1)$
- information on costs of improvement w.r.t. one objective

#### Definition

A point  $(\overline{z}^*, s^*) \in \mathbb{S}$  is called properly efficient for (2) if it is efficient and there exists L > 0 such that for all  $(\overline{z}, s) \in \mathbb{S}$ :

$$egin{aligned} g(ar{z}) < g(ar{z}^*) & \Rightarrow & rac{g(ar{z}^*) - g(ar{z})}{h(s) - h(s^*)} \leq L \ h(s) < h(s^*) & \Rightarrow & rac{h(s^*) - h(s)}{g(ar{z}) - g(ar{z}^*)} \leq L \end{aligned}$$

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(joint work with Philipp Braun (University of Newcastle), [Braun, S., Worthmann, 2019])

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(joint work with Philipp Braun (University of Newcastle), [Braun, S., Worthmann, 2019])



- $\bullet \ \Xi \in \mathbb{N} \text{ number of MGs}$
- $\delta_{\kappa,\nu} \in [0,1]$  exchange between MG<sub> $\kappa$ </sub> and MG<sub> $\nu$ </sub>
- $\eta_{\kappa,\nu} \in [0,1]$  efficiency of the exchange

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(joint work with Philipp Braun (University of Newcastle), [Braun, S., Worthmann, 2019])



- $\bullet\ \Xi\in\mathbb{N}$  number of MGs
- $\delta_{\kappa,\nu} \in [0,1]$  exchange between MG<sub> $\kappa$ </sub> and MG<sub> $\nu$ </sub>
- $\eta_{\kappa,\nu} \in [0,1]$  efficiency of the exchange

$$\min_{\delta} \quad J(\delta) = \sum_{n=k}^{k+N-1} \sum_{\kappa=1}^{\Xi} \left( \mathcal{I}_{\kappa} \bar{\zeta}_{\kappa}(n) - \sum_{\nu=1}^{\Xi} \delta_{\nu,\kappa}(n) \eta_{\nu,\kappa} \mathcal{I}_{\nu} \bar{z}_{\nu}(n) \right)^{2}$$

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(joint work with Philipp Braun (University of Newcastle), [Braun, S., Worthmann, 2019])



- $\Xi \in \mathbb{N}$  number of MGs
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- $\eta_{\kappa,\nu} \in [0,1]$  efficiency of the exchange

$$\min_{\delta} \quad J(\delta) = \sum_{n=k}^{k+N-1} \sum_{\kappa=1}^{\Xi} \left( \mathcal{I}_{\kappa} \bar{\zeta}_{\kappa}(n) - \sum_{\nu=1}^{\Xi} \delta_{\nu,\kappa}(n) \eta_{\nu,\kappa} \mathcal{I}_{\nu} \bar{z}_{\nu}(n) \right)^{2}$$
s.t.  $\delta \in \Delta = \left\{ \left. \delta \right| \sum_{\nu=1}^{\Xi} \delta_{\kappa,\nu}(n) = 1 \text{ and } \delta_{\kappa,\nu}(n) \cdot \delta_{\nu,\kappa}(n) \le 0 \ (\kappa \neq \nu) \right\}$ 

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• MG<sub> $\kappa$ </sub>: Solve min<sub> $\bar{z}_{\kappa} \in \mathbb{D}_{\kappa}$ </sub>  $g_{\kappa}(\bar{z}_{\kappa})$  and send  $\bar{z}_{\kappa}$  to CE.

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• MG<sub> $\kappa$ </sub>: Solve min<sub> $\bar{z}_{\kappa} \in \mathbb{D}_{\kappa}$ </sub>  $g_{\kappa}(\bar{z}_{\kappa})$  and send  $\bar{z}_{\kappa}$  to CE.

**2** CE: Collect  $\bar{z}_{\kappa}$ ,  $\kappa \in [1 : \Xi]$ , solve  $\min_{\delta \in \Delta} J(\delta)$  and compute

$$\bar{z}_{\kappa}^{+}(n) = \frac{1}{\mathcal{I}_{\kappa}} \sum_{\nu=1}^{\Xi} \delta_{\nu,\kappa}(n) \eta_{\nu,\kappa} \bar{z}_{\nu}(n) \mathcal{I}_{\nu}, \quad \kappa \in [1:\Xi].$$

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• MG<sub> $\kappa$ </sub>: Solve min<sub> $\bar{z}_{\kappa} \in \mathbb{D}_{\kappa}$ </sub>  $g_{\kappa}(\bar{z}_{\kappa})$  and send  $\bar{z}_{\kappa}$  to CE.

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Results		
MG	$\ ar{z}-ar{\zeta}\ _2^2$	$\ ar{z}^+ - ar{\zeta}\ _2^2$
1	920.57	451.44
2	124.85	85.07
3	32.25	79.82
4	34.03	85.07
overall	1111.70	701.39

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(joint work with Sara Grundel and Manuel Baumann, MPI Magdeburg, [Grundel, S., Worthmann, 2019]) Approach for single MGs

- Model Predictive Control (MPC)
- → solve optimization problem in each MPC iteration

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#### **Surrogate Models**

$$\begin{pmatrix} x_1(k) \dots x_{\mathcal{I}}(k) \\ \bar{w}(k) \dots \bar{w}(k+N-1) \\ \bar{\zeta}(k) \dots \bar{\zeta}(k+N-1) \end{pmatrix} \xrightarrow{\text{ADMM}} (\bar{z}(k) \dots \bar{z}(k+N-1))$$

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#### **Surrogate Models**

$$\begin{pmatrix} x_1(k) \dots x_{\overline{\lambda}}(k) \\ \bar{w}(k) \dots \bar{w}(k+N-1) \\ \bar{\zeta}(k) \dots \bar{\zeta}(k+N-1) \end{pmatrix}$$

 $\mathop{\rm ADMM}\limits_{\leadsto}$ 

$$(\bar{z}(k)\ldots\bar{z}(k+N-1))$$

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#### **Surrogate Models**



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(joint work with Sara Grundel and Manuel Baumann, MPI Magdeburg, [Grundel, S., Worthmann, 2019]) Approach for single MGs

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#### **Surrogate Models**



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#### **Surrogate Models**



Basic Scheme incorporating 5 layers



- 1 input layer with 2 neurons
- 1 output layer with 3 neurons
- 3 hidden layers with 3 or 4 neurons, resp.

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• sigmoid function  $\sigma(x) = \frac{1}{1+e^{-x}}$ 

• weights 
$$W^{[\ell+1]} \in \mathbb{R}^{m_{\ell+1} \times m_{\ell}}$$

• biases 
$$b^{[\ell+1]} \in \mathbb{R}^{m_{\ell+1}}$$

with number  $m_{\ell}$  of neutrons in layer  $\ell$ .

Output of layer  $\ell+1$  given output  $y^\ell$  of previous layer

$$y^{\ell+1} = \sigma(W^{[\ell+1]}y^{\ell} + b^{[\ell+1]})$$

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Output of neural network given input x

$$z = F(x) = \sigma(W^{[4]}\sigma(W^{[3]}\sigma(W^{[2]}x + b^{[2]}) + b^{[3]}) + b^{[4]})$$

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#### **Sigmoid function**



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#### • "smoothed" step function

- imitating neurons in brain:
  - $\sigma = 1 \Leftrightarrow$  neuron firing
  - $\sigma = \mathbf{0} \Leftrightarrow$  neuron inactive
- [Higham, Higham, 2018]

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#### Results Coupled MGs



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#### Results Net consumption



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#### Results Reference trajectory



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## **Results** Solution without additional exchange



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## **Results** Solution incorporating exchange within MGs



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## Results Approximation (using MatLab's Neural Network)



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## Thank you for your attention!

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